

**DESIGNING AUTOMATIC LOAD-FREQUENCY
CONTROL SCHEME FOR SRI LANKAN POWER
SYSTEM**

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Degree of Master of Science

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Sri Lanka

April 2018

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Thesis submitted in partial fulfillment of the requirements for the degree Master of
Science in Electrical Engineering

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Declaration

I declare that this is my own work and this thesis does not incorporate without acknowledgement any material previously submitted for a Degree or Diploma in any other University or institute of higher learning and to the best of my knowledge and belief it does not contain any material previously published or written by another person except where the acknowledgement is made in the text.

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Signature of the supervisor:

(Dr. Asanka Rodrigo)

Date:

Abstract

The Sri Lankan power grid is being operated at nominal frequency which is 50 Hz and steady state regulation window is 49.50 Hz to 50.50 Hz. There will be a frequency error left behind, during either demand or generation change as per system dynamics. Such error is generally corrected by secondary control regulation which is mainly done by verbal dispatch instruction originated from system control center. Hence, the regulation quality of grid frequency is highly depended on above said manual frequency corrective action which is executed by the Control Room Operator(CRO) back in the related power plants. The amount of frequency deviations within the operational limit, have been increased significantly during the last couple of years in Sri Lankan system.

The aim of this study is to design and analyse the Automatic Load Frequency Control(ALFC) scheme for regulating secondary control spinning reserves based on persisting Area Control Error(ACE) values. Hence, MATLAB Simulink models are developed for primary and secondary regulations while addressing the unique constraints related to frequency regulation of Sri Lankan power system. Consequently, both the models are combined and the behavior of system frequency response with ALFC is studied in detail for different generation scenarios.

The outcomes direct that, how exactly ALFC could be implemented in Sri Lankan power system while exhibit the enhancement of frequency regulation quality. The designed model and obtained results during this study could be used as base-case platform for implementation or further study of ALFC methodology for Sri Lankan power system.

Key Word: Frequency Control, Automatic Load Frequency Control, Power System Model.

Acknowledgements

This note of thanks is the finishing touch of my dissertation which provides window to express my sincere thanks to the very most important people who had given tremendous support from beginning to end. The study associated with this research had enhanced my learning skills not only in the professional platform but also on a personal level.

Foremost, I would like to express my sincere gratitude to my advisor, Dr. Asanka Rodrigo for the continuous support that he provided for my research. His guidance's were helped me in all the time of research and put me on right track of progress.

I take this opportunity to extend my sincere thanks to Eng. E.N.K.Kudahewa, Electrical engineer, System Control Modernization Project, Ceylon Electricity Board for his continues support and advises on my research work. Further, my sincere thanks go to Eng D.S.R.Alahakoon, Deputy General Manager, System Control Center, Ceylon Electricity Board, for the given inputs and appreciations.

It is a great pleasure to remember all of my lecturers of University of Moratuwa specially the Head of Department, Prof Sisil P.Kumarawadu and course coordinator, Dr.J.V. Upuli P.Jayatunga for well-organized M.Sc programme.

Besides all, this work would have been not possible if she was not there with me whole time. I would like to extend my special acknowledgement to Mrs.S.Rishanthi, my dearest wife, for her kind support.

G. Kishokumar

TABLE OF CONTENTS

	Page
Declaration of the candidate and supervisor	i
Abstract	ii
Acknowledgements	iii
Table of content	iv
List of figures	Vii
List of tables	x
List of abbreviations	xi
CHAPTER 01: INTRODUCTION	1
1.1 Introduction of Sri Lankan Power System.	1
1.2 Frequency Control Basics	1
1.2.1 Primary Control	3
1.2.2 Secondary Control	3
1.2.3 Tertiary Control	3
1.3 Frequency Control Drawbacks of Sri Lankan System	3
1.4 Solution and Motivation.	5
1.5 Objective of Research.	6
1.6 Boundaries of Research.	7
1.7 Thesis Outline	7
CHAPTER 02 - RESEARCH METHODOLOGY	8
CHAPTER 03 - BACKGROUND OF POWER SYSTEM MODELING	10
3.1 Frequency Control Reserves.	10
3.1.1 Thermal Reserves for Frequency Control	10
3.1.2 Hydro Reserves for Frequency Control	11
3.2 Power system model development	11

3.3	Single Machine Model	12
3.4	Multimachine Model.	15
3.5	Power system Inertia Constant Estimation	16
3.5.1	Inertia Constant Estimation – Conventional method	17
3.5.2	Inertia Constant Estimation – Measured Transient Analysis	17
3.6	Load-damping constant calculation	18
3.7	Turbine - Governors Model.	19
3.8	Equivalent Speed-Droop Model.	24
3.9	Power System Model for Primary Regulation Model.	24
3.10	Simulation Environment Selection.	26
CHAPTER 04 - ESTIMATION OF SYSTEM PARAMETER		27
4.1	Concerned Parameters	27
4.2	Estimation of inertia constant.	27
4.3	Load-damping constant calculation	32
4.4	Turbine-Governor Model: Hydro System	33
4.5	Turbine-Governor Model: Steam System	35
4.6	Turbine-Governor Model: Gas Turbine System	36
CHAPTER 05 - PRIMARY REGULATION MODEL AND VALIDATION		37
5.1	Power system Model for Primary Regulation	37
5.2	Model Tuning Approach.	38
5.3	Primary Regulation Model: Off-Peak	39
5.4	Primary Regulation Model: Day-Time	41
5.5	Primary Regulation Model: Night-Peak	43
CHAPTER 06 - ALFC MODEL DEVELOPMENT		45
6.1	Automatic Load-Frequency Control (ALFC)	45
6.2	Benefit of Secondary control	46
6.3	Detailed secondary control architecture for ALFC	49

6.4	Power System Bias	51
6.5	ALFC Decision Making Algorithm	55
6.6	Participation Factor (α)	57
CHAPTER 07 – SIMULATION RESULTS		59
7.2	Case 01: ALFC Model Results for Base Case	59
7.2.1	Base Case ALFC Response with Number of Committed Units	64
7.2.2	Base Case ALFC Response with Different Triggering Time	64
7.2.3	Base Case ALFC Scheme Response with Different ALFC Gain	65
7.3	Case02: Frequency response of Off-Peak Model with ALFC	68
7.4	Case03: Frequency Response of Day-Time Model with ALFC	72
7.5	Case04: Frequency Response of Night-Peak Model with ALFC	72
7.6	Case05: ALFC model response for actual system frequency	79
CHAPTER 08 – RESULTS DISCUSSION SUMMARY		80
8.1	Estimated System Parameters.	80
8.1.1	Estimated System Inertia Constant(H).	80
8.1.2	Estimated Load-Damping Constant(D).	80
8.1.3	Estimated Frequency Bias (B).	81
8.2	ALFC Model Outcome	81
CHAPTER 09 – CONCLUTIONS		84
9.1	Conclusion and Recommendations	84
9.2	Limitation and Future Works	85
	Reference list	87
	Appendix-A	88

LIST OF FIGURES

	Page	
Figure 1.1	System Frequency responses during generation rejection	2
Figure 1.2	Typical Activation Time of Frequency Control Reserves	3
Figure 1.3	Recorded Frequency Statistics for Year-2015 & 2016	4
Figure 1.4	AGC logic signal flow diagram for single area	6
Figure 2.1	Research Methodology and Approaches	9
Figure 3.1	Single Generator Representation	14
Figure 3.2	Power System Representation	16
Figure 3.3	Governor Model with Transient Compensators.	20
Figure 3.4	Governor input signal flow diagram	20
Figure 3.5	Power System Model for Primary Regulation	25
Figure 4.1	System Frequency Variation during 80 MW rejection caused by tripping of GT07 (Date: 11/12/2016 Time 13:17 hrs)	28
Figure 4.2	Measured Transient Analysis Model to Determine System Inertia	28
Figure 4.3	Variation of estimated inertia constant with off-peak, Night- peak and day-time demand scenario	31
Figure 4.4	Impact of different damping constant over system frequency response	32
Figure 4.5	Hydro Turbine-Governor Model Representation in Simulink	34
Figure 5.1	Power Model for Primary Regulation	38
Figure 5.2	Model Tuning Approach	38
Figure 5.3	Frequency response of system at Off-Peak (54 MW/03:20 hrs)	39
Figure 5.4	Simulink Model for Off-Peak scenario.	40
Figure 5.5	Off-Peak Model Response vs Actual System Response	41
Figure 5.6	Simulink Model for Day-Time scenario.	42
Figure 5.7	Day-Time Model Response vs Actual System Response	42
Figure 5.8	Simulink Model for Night-Peak scenario.	43

Figure 5.9	Night-Peak Model Response vs Actual System Response	44
Figure 6.1	Primary and Secondary Regulation Control Architecture	45
Figure 6.2	Single machine model with primary and secondary regulation controls	46
Figure 6.2	Model Simulation of frequency variation for 1% load change	47
Figure 6.3	Turbine output and ACE value variation with ALFC	48
Figure 6.4	ALFC architecture and signal flow diagram	49
Figure 6.5	Detailed signal flow chart of ALFC scheme	50
Figure 6.6	Frequency variation during typical generation rejection	51
Figure 6.6	System Bias variation during different demand condition	54
Figure 6.7	ALFC Mode vs severity of frequency error.	56
Figure 7.1	Actual system frequency variation during 110 MW rejection at 11:30 hrs	60
Figure 7.2	Base Case Model with ALFC scheme	61
Figure 7.3	Conditional Algorithm to Allocated Feed Forward Gain for Different ALFC Bands	62
Figure 7.4	Model outcome with and without ALFC scheme for 110MW step change.	63
Figure 7.5	ALFC Base Model Behaviour with Different Number of Machines	64
Figure 7.6	ALFC Base Model Behaviour with Different Triggering Time	65
Figure 7.7	ALFC Base Model Behaviour with Different ALFC Gain	66
Figure 7.8	Base case Model with actual frequency variation during the disturbance as input.	67
Figure 7.9	Base case ALFC scheme outcome with actual frequency variation as input.	68
Figure 7.10	Off-Peak Model with ALFC scheme	69
Figure 7.11	ALFC Gain Allocation Map for Off-Peak Scenario	70
Figure 7.12	Off-Peak Model outcome with and without ALFC scheme for 54MW as step change input.	71
Figure 7.13	Off-Peak ALFC scheme outcome with actual frequency	71

	variation as input.	
Figure 7.14	Day-Time Model with ALFC scheme	73
Figure 7.15	ALFC Gain Allocation Map for Day-Time Scenario	74
Figure 7.16	Day-Time Model outcome with and without ALFC scheme for 80MW as step change input.	75
Figure 7.17	Day-Time ALFC scheme outcome with actual frequency variation as input.	75
Figure 7.18	Night-Peak Model with ALFC scheme	76
Figure 7.19	ALFC Gain Allocation Map for Night-Peak Scenario	77
Figure 7.20	Night-Peak Model outcome with and without ALFC scheme for 52 MW as step change input.	78
Figure 7.21	Night-Peak ALFC scheme outcome with actual frequency variation as input.	78
Figure 7.22	ALFC scheme outcome with 2 hrs of actual frequency variation as input	79
Figure 7.23	Comparison Histogram for System Actual Response vs ALFC Model Output	79

LIST OF TABLES

	Page
Table 4.1 Collected Disturbance Record and Inertia Estimation Summary	29
Table 4.2 Summary of Estimated System Inertia	31
Table 4.3 Final best match damping constant value for different load-scenarios	32
Table 4.4 Hydro Machine Dynamic Parameters	33
Table 4.5 Steam Turbine Model Parameters.	35
Table 4.6 Gas Turbine Model Parameters.	36
Table 6.1 Summary of recorded data and bias calculation	52
Table 6.2 Average of Calculated system bias	54
Table 6.3 Response Rates of Individual Turbines	58
Table 7.1 ACE Limits for ALFC band	60
Table 7.2 Options for ALFC gain allocation	65
Table 8.1 Comparison of Actual Frequency response with ALFC outcome	83

LIST OF ABBREVIATIONS

Abbreviation	Description
AGC	Automatic Generation Control
ALFC	Automatic Load-Frequency Control
CCP	Combined Cycle Power
CEB	Ceylon Electricity Board
CRO	Control Room Operator
DFR	Digital Fault Recorder
ED	Economic Dispatch
GE	General Electric
GIV	Gas Inlet Valve
GSS	Grid Sub Station
GT	Gas Turbine
KCCP	Kelanitissa Combined Cycle Power
KPS	Kelanitissa Power Station
LFC	Load-Frequency Control
LTI	Linear-Time Invariant
LVPS	Lakvijaya Power Station
MSIV	Main Steam Inlet Valve
MVA	Megavolt Ampere
OPF	Optimum Power Flow
PF	Participation Factor
PS	Power Station
PSS/E	Power System Simulator for Engineers
PU	Per Unit
RF	Regulation Factor
ROCOF	Rate of Change of Frequency
SCC	System Control Centre
WCP	West Cost Power